



# GSA ELECTRIC RATE SCHEDULE

All Rates Subject to TVA Monthly Fuel Cost

### AVAILABILITY

This rate shall apply to the firm power requirements (where a customer’s contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers; and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

### CHARACTER OF SERVICE

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a voltage available in the vicinity or agreed to by Bristol Tennessee Essential Services (BTES).

### BASE CHARGES

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If (a) the higher of (i) the customer’s current effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) customer’s monthly energy takings for any month during such period do not exceed 15,000 kWh:

Delivery Charge:

- Single-phase, self-contained metering facilities: \$15.86 per delivery point per month or
- Single-phase, transformer-rated metering facilities: \$15.86 per delivery point per month or
- Three-phase, self-contained metering facilities: \$42.95 per delivery point per month or
- Three-phase, transformer-rated metering facilities \$42.95 per delivery point per month

Grid Access Charge: \$0.01536 per kWh per month plus

Monthly kWh Usage		
0	500	\$0.86
501	1,100	\$3.93
1,101	1,500	\$6.58
1,501	4,000	\$12.36
4,001	8,000	\$27.92
8,001 and Greater		\$53.53

Energy Charge: includes hydro allocation adjustment and TVA revenue requirement adjustment

Summer Period: \$0.06662 per kWh plus total monthly fuel cost

Winter Period: \$0.06331 per kWh plus total monthly fuel cost

Transition Period: \$0.06124 per kWh plus total monthly fuel cost

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If (a) the higher of (i) the customer's current effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) if the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

Delivery Charge:

Single-phase, self-contained metering facilities:	\$50.85 per delivery point per month or
Single-phase, transformer-rated metering facilities:	\$50.85 per delivery point per month or
Three-phase, self-contained metering facilities:	\$75.59 per delivery point per month or
Three-phase, transformer-rated metering facilities:	\$75.59 per delivery point per month

Grid Access Charge:

If the customer has a contract demand greater than 50 kW but not more than 200 kW: \$0.53 per kW per month of the higher of the customer's contract or highest billing demand during the latest 12 months plus \$0.01536 per kWh per month, or

If the customer has a contract demand greater than 200 kW but not more than 1,000 kW: \$0.77 per kW per month of the higher of the customer's contract or highest billing demand during the latest 12 months plus \$0.01536 per kWh per month

- A. If (i) the customer has a contract demand less than 200 kW or (ii) the customer's billing demand is less than 50 kW and its energy takings for any month during the latest 12-month period exceed 15,000 kWh:

Demand Charge:

Summer Period: First 50 kW of billing demand per month, no demand charge. Excess over 50 kW of billing demand per month, at \$12.13 per kW, plus an additional \$12.13 per kW per month for each kW by which billing demand exceeds the higher of 50kW or contract demand.

Winter Period: First 50 kW of billing demand per month, no demand charge. Excess over 50 kW of billing demand per month, at \$11.14 per kW, plus an additional \$11.14 per kW per month for each kW by which billing demand exceeds the higher of 50kW or contract demand.

Transition Period: First 50 kW of billing demand per month, no demand charge. Excess over 50 kW of billing demand per month, at \$11.14 per kW, plus an additional \$11.14 per kW per month for each kW by which billing demand exceeds the higher of 50kW or contract demand.

Energy Charge: includes hydro allocation adjustment and TVA revenue requirement adjustment  
Summer Period: First 15,000 kWh per month at \$0.06281 per kWh plus total monthly fuel cost. Additional kWh per month at \$0.02651 per kWh plus total monthly fuel cost.

Winter Period: First 15,000 kWh per month at \$0.05950 per kWh plus total monthly fuel cost. Additional kWh per month at \$0.02325 per kWh plus total monthly fuel cost.

Transition Period: First 15,000 kWh per month at \$0.05744 per kWh plus total monthly fuel cost. Additional kWh per month at \$0.02186 kWh plus total monthly fuel cost.

B. If the customer has a contract demand equal to or greater than 200 kW but not more than 1,000 kW:

Demand Charge:

Summer Period: \$12.13 per kW, plus an additional \$12.13 per kW per month for each kW by which billing demand exceeds the contract demand.

Winter Period: \$11.14 per kW, plus an additional \$11.14 per kW per month for each kW by which billing demand exceeds the contract demand.

Transition Period: \$11.14 per kW, plus an additional \$11.14 per kW per month for each kW by which billing demand exceeds the contract demand.

Energy Charge: includes hydro allocation adjustment and TVA revenue requirement adjustment

Summer Period: \$0.02651 per kWh plus total monthly fuel cost.

Winter Period: \$0.02325 per kWh plus total monthly fuel cost.

Transition Period: \$0.02186 kWh plus total monthly fuel cost.

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If (a) the higher of the customer's current effective contract demand, if any, or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

Delivery Charge: \$105.00 per delivery point per month

Grid Access Charge: \$1.24 per kW per month of the higher of the customer's contract or highest billing demand during the latest 12 months plus \$0.01536 per kWh per month

Demand Charge:

Summer Period: \$12.62 per kW plus an additional \$12.62 per kW per month for each kW by which billing demand exceeds its contract demand.

Winter Period: \$11.66 per kW plus an additional \$11.66 per kW per month for each kW by which billing demand exceeds its contract demand.

Transition Period: \$11.66 per kW plus an additional \$11.66 per kW per month for each kW by which billing demand exceeds its contract demand.

Energy Charge: includes hydro allocation adjustment and TVA revenue requirement adjustment

Summer Period: All kWh per month at \$0.02619 per kWh plus total monthly fuel cost

Winter Period: All kWh per month at \$0.02295 per kWh plus total monthly fuel cost

Transition Period: All kWh per month at \$0.02155 per kWh plus total monthly fuel cost

### **ADJUSTMENT**

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA in the value of the hydro generation benefit allocated to residential customers.)

### **DETERMINATION OF SEASONAL PERIODS**

Summer Period shall mean the June, July, August and September billing months. Winter Period shall mean the December, January, February and March billing months. Transition Period shall mean the April, May, October and November billing months.

### **DETERMINATION OF DEMAND**

BTES shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the current effective contract demand or the highest billing demand established during the preceding 12 months.

### **MINIMUM BILL**

The monthly bill shall not be less than the higher of (1) the sum of (a) the base customer charge and the grid access charge, as adjusted, (b) the base demand charge, as adjusted, applied to 30 percent of the higher of the current effective contract demand, or the highest billing demand established during the preceding 12 months, and (c) the base energy charge, as adjusted, applied to the customer's energy takings or (2) the sum of (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted (but excluding the additional portion thereof applicable to excess of billing demand over contract demand) applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's current effective contract demand or its highest bill demand established during the preceding 12 months.

BTES may require minimum bills higher than those stated above.

### **SEASONAL SERVICE**

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to (1) \$0.0133 per kWh per month under 1 of the Base Charges, (2) the sum of \$0.0133 per kWh for the first 15,000 kWh per month and \$4.00 per kW per month of billing demand in excess of 50 kW under 2 of the Base Charges, and (3) \$4.00 per kW per month of billing demand under 3 of the Base Charges. Consistent with BTES' standard policy, the customer may arrange for seasonal testing of equipment during off-peak hours. For such customers, the minimum bill provided for above shall not apply. BTES may require additional charges to provide recovery of costs for customer-specific distribution facilities.

### **CONTRACT REQUIREMENT**

BTES may require contracts for all service provided under this rate schedule. Customers whose demand requirements exceed 50 kW shall be required to execute contracts and such contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and BTES shall not be obligated to supply in greater amount at any time than the customer's current effective contract demand. If the customer uses any power other than that supplied by BTES under this rate schedule, the contract may include other

special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between BTES and TVA.

#### **PAYMENT**

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after the due date specified on the bill may be subject to additional charges under BTES standard policy.

#### **SINGLE-POINT DELIVERY**

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

**\*\*\*Service is subject to the Rules and Regulations of BTES.**